

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

	5					
Representatives Present During the Inspection:						
	Company	Rusty Netz Environmental Coordinator				
	OGM	Karl Houskeeper Environmental Scientist III				

Inspection Report

Permit Number:	C0070035		
Inspection Type:	PARTIAL		
Inspection Date:	Thursday, April 07, 2005		
Start Date/Time:	4/7/2005 11:00:00 AM		
End Date/Time:	4/7/2005 2:00:00 PM		
Last Inspection:	Friday, March 25, 2005		

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: Partly Cloudy, Temp 66 Deg F
InspectionID Report Number: 579

Accepted by: pgrubaug 4/15/2005

Permitee: SUNNYSIDE COGENERATION ASSOCIATES
Operator: SUNNYSIDE COGENERATION ASSOCIATES

Site: SUNNYSIDE REFUSE & SLURRY

Address: PO BOX 159, SUNNYSIDE UT 84539

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

310.00	i otal Permitted		Underground
202.00	Total Disturbed	☐ State	Surface
	Phase I	☐ County	Loadout
	Phase II	✓ Fee	Processing
	Phase III	☐ Other	✓ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

There are no pending compliance actions. The only permit condition currently in place is that the permittee must submit all water monitoring data in an electronic format to the Division's web site. The permittee is complying with this stipulation.

Inspector's Signature Date Thursday, April 07, 2005

Karl Houskeeper, Environmental Scientist III Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.



Permit Number: C0070035 Inspection Type: PARTIAL

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable. b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
 Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	✓		✓	
3.	Topsoil	✓			
4.a	Hydrologic Balance: Diversions	✓			
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓			
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches	✓		✓	
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.8	a Roads: Construction, Maintenance, Surfacing				
16.	o Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

Permit Number: C0070035 Inspection Type: PARTIAL

Inspection Date: Thursday, April 07, 2005 Page 3 of 3

1. Permits, Change, Transfer, Renewal, Sale

There are no pending compliance actions. The only permit condition currently in place is that the permittee must submit all water monitoring data in an electronic format to the Division's web site. The permittee is complying with this stipulation.

2. Signs and Markers

The mine ID sign is located adjacent to the tipple on a light pole. The MSHA Refuse and Impoundment signs were also checked during the inspection and contained the required information.

4.d Hydrologic Balance: Water Monitoring

Fourth quarter 2004 water monitoring is in the EDI website and uploaded. Water monitoring is current.

6. Disposal of Excess Spoil, Fills, Benches

Excess spoil area #2 remains active and excess spoil area #1 is inactive. The operator is still desirous to increase the size of excess spoil area #2. The application that the Division sent back to the operator is in the process of being evaluated for resubmission.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile appears stable. No visible hazards were noted during the inspection. The pile is being mined and excavated in lifts with different pockets, depending on the fuel quality requirements of the power plant.